Statement of Operating Income with Adjustments For the Test Year Ending December 31, 2016 (In Thousands)

Line No. Description		Company Supplemental Rebuttal (Ameren Ex. 32.2 WP)	Company Adjustments (Sch 1, page 2)	Company Draft Order Present (Cols. b+c)	Company Draft Order Proposed Increase	Company Draft Order Proposed (Cols. d+e)	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Gas Operating Revenues	\$ 80,780	\$ -	\$ 80,780	\$ 12,249	\$ 93,029	
2	Other Revenues	1,000	<u> </u>	1,000	<u> </u>	1,000	
3	Total Operating Revenue	81,780	-	81,780	12,249	94,029	
4	Uncollectible Expense	776	-	776	116	893	
5	Cost of Gas	-	-	-		-	
6	Production Expenses	548	-	548	-	548	
7	Storage, Term., and Proc. Expenses	2,775	(1)	2,774	-	2,774	
8	Transmission Expenses	2,143	(0)	2,143	-	2,143	
9	Distribution Expenses	22,915	(22)	22,893	-	22,893	
10	Cust. Accounts, Service & Sales	6,185	(1)	6,184	-	6,184	
11	Administrative and General Expenses	13,808	94	13,903	-	13,903	
12	Depreciaton and Amortization	11,015	-	11,015	-	11,015	
13	Taxes Other Than Income	3,261	-	3,261	-	3,261	
14	Rounding	_	<u> </u>				
15	Total Operating Expense						
16	Before Income Taxes	63,427	70	63,496	116	63,613	
17	State Income Tax	241	(5)	236	940	1,176	
18	Federal Income Tax	1,005	(21)	984	3,918	4,901	
19	Deferred Taxes and ITCs Net	3,075	_	3,075		3,075	
20	Total Operating Expenses	67,748	43	67,791	4,974	72,765	
21	NET OPERATING INCOME	\$ 14,032	\$ (43)	\$ 13,989	\$ 7,275	\$ 21,264	
22 23	Company Rate Base (Schedule 2, page 1, col d, line 21) Company Overall Rate of Return (Schedule 5, col e, line 3	18)				\$ 277,784 7.655%	

Adjustments to Operating Income For the Test Year Ending December 31, 2016 (In Thousands)

Line No.	Description (a)	Synchro Par Draft Oro	erest onization t 285 der, Sch 3	tment	Diesel Fuel Price Adjustment (Staff Ex. 11.0, Schedule 11.02)	Charitable Contributions Adjustments (AIC Exhibit 33.0)	 (source)	(source	e)	(source)	To Oper State <u>Adjust</u> (i	ating ment ments
					•	•						
1	Gas Operating Revenues Other Revenues	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$	-
2				 	<u>-</u>		 -			<u>-</u>		
3	Total Operating Revenue		-	-	-	-	-		-	-		-
4	Uncollectible Expense		-	-	-	-	-		-	-		-
5	Cost of Gas		-	-	-	-	-		-	-		-
6	Production Expenses		-	-	-	-	-		-	-		-
7	Storage, Term., and Proc. Expenses		-	(0)	(1)	-	-		-	-		(1)
8	Transmission Expenses		-	(0)	(0)	-	-		-	-		(0)
9	Distribution Expenses		-	(7)	(15)	-	-		-	-		(22)
10	Cust. Accounts, Service & Sales		-	(0)	(1)	-	-		-	-		(1)
11	Administrative and General Expenses		-	(0)	(0)	94	-		-	-		94
12	Depreciaton and Amortization		-	-	-	-	-		-	-		-
13	Taxes Other Than Income		-	-	-	-	-		-	-		-
14				 			-					
15	Total Operating Expense											
16	Before Income Taxes		-	(8)	(17)	94	-		-	-		70
17	State Income Tax		_	1	1	(7)	-		_	-		(5)
18	Federal Income Tax		1	2	5	(30)	-		-	-		(21)
19			_	-	-	`-	-		-	-		`
20	Total Operating Expenses		1	 (5)	(10)	56						43
		·					 ·					
21	NET OPERATING INCOME	\$	(1)	\$ 5	\$ 10	\$ (56)	\$ -	\$	-	\$ -	\$	(43)

Ameren Illinois Gas Rate Zone I - (CIPS) Rate Base

For the Test Year Ending December 31, 2016 (In Thousands)

Line No.	Description	Suր F	ompany oplemental Rebuttal n Ex. 32.2 WP)	Company Adjustments (Sch 2, page 2)		Company Draft Order Rate Base (Col. b+c)	
	(a)		(b)	(c)		(d)	
1	Gross Plant in Service	\$	548,417	\$	(4) \$	548,413	
2 3	Less Accum. Deprec. and Amort.		(230,613)	- -		(230,613)	
4	Net Plant		317,804		(4)	317,800	
5	Additions to Rate Base						
6	Cash Working Capital Allowance		6,209		2	6,211	
7	Materials & Supplies Inventory		15,520	(8)	81)	14,639	
8			-		-	-	
9			-		-	-	
10			-		-	-	
11			-		-	-	
12			-		-	-	
13 14	Deductions From Rate Base		-		=	-	
15	Accum. Deferred Income Taxes		(56,508)	7	23	(55,785)	
16	Customer Advances for Construction		(2,584)		-	(2,584)	
17	Customer Deposits		(2,497)		-	(2,497)	
18			-		-	-	
19			-		-	-	
20			<u>-</u>			<u>-</u>	
21	Rate Base	\$	277,944	\$ (1	60) \$	277,784	

Adjustments to Rate Base

For the Test Year Ending December 31, 2016 (In Thousands)

Line No.	Description (a)	C Pa	Working apital art 285 rder, Sch 2)	S M and (Sta	Gas in torage - Materials d Supplies ff Ex. 11.0, ch. 11.03)	_	Capitalization of Fuel Cost (Staff Ex. 11.0, Sch. 11.04)		Gas in Storage - Materials and Supplies (AG Cross Ex. 6, Data Request AG-AIC 16.01)	(Co	Fax Proration rected Part 285 chedule G-7)		(source)	_	Total Rate Base Adjustments (h)
			(5)		(5)				(0)		(1)		(9)		
1	Gross Plant in Service	\$	-	\$	-	\$	(4)	\$	-	\$	-	\$	-	\$	(4)
2	Less Accum. Deprec. and Amort.		-		-		-		-		-		-		-
3			-		<u>-</u>		<u> </u>		<u> </u>				<u>-</u>		
4	Additions to Rate Base		-		-		(4)		-		-		-		(4)
5	Additions to Rate Base														
6	Cash Working Capital Allowance		2		-		-		-		-		_		2
7	Materials & Supplies Inventory		-		(601)		_		(280)		_		-		(881)
8	,		-		` -		-		` -		-		-		` -′
9			-		-		-		-		-		-		-
10			-		-		-		-		-		-		-
11			-		-		-		-		-		-		-
12			-		-		-		-		-		-		-
13			-		-		-		-		-		-		-
14	Deductions From Rate Base														
15	Accum. Deferred Income Taxes		-		-		-		-		723		-		723
16	Customer Advances for Construction		-		-		-		-		-		-		-
17	Customer Deposits		-		-		-		-		-		-		-
18 19			-		-		-		-		-		-		-
20			_		-		_		-		-		-		-
20		-				_		_				-		-	
21	Rate Base	\$	2	\$	(601)	\$	(4)	\$	(280)	\$	723	\$		\$	(160)

Ameren Illinois Gas Rate Zone I - (CIPS) Cash Working Capital Requirement Employing the Gross Lag Methodology For the Test Year Ending December 31, 2016 (\$000s)

Line No.	Description	Company Direct Proposed	Revenue Lag/Expense (Leads)	CWC Factor	Cash Working Capital Requirement		
	(A)	(B)	(C)	(D) (Col C/365)	(E) Col. D x Col. B		
REVENU 1	Revenues at Present Rates	\$ 94,029	55.68	15.25%	14,344		
2	Plus PGA Revenues	87,168	55.68	15.25%	13,297		
3	Plus ICC Gross Revenue Tax	157	-	0.00%	-		
4	Plus Municipal Utility Tax	3,064	-	0.00%	-		
5	Plus Energy Assistance Charges	1,977	-	0.00%	-		
6	Plus Illinois Public Utility Tax	5,023	-	0.00%	-		
7	Plus Interest Expense and Bank Facility Fees	7,761	55.68	15.25%	1,184		
8	(Less) Deferred Taxes and ITCs Net	(3,075)	55.68	15.25%	(469)		
9	(Less) Uncollectibles	(893)	55.68	15.25%	(136)		
10	(Less) Depreciation and Amortization	(11,015)	55.68	15.25%	(1,680)		
11	(Less) Return on Equity and Debt	(21,264)	55.68	15.25%	(3,244)		
12	TOTAL - REVENUES	\$ 162,933			\$ 23,296		
EVDENO							
EXPENS 13	Employee Benefits	\$ 2,878	(20.27)	-5.55%	(160)		
14	Payroll	22,762	(11.53)	-3.16%	(719)		
15	PGA Expense	87,168	(38.62)	-10.58%	(9,224)		
16	Other Operations and Maintenance (less uncollectibles)	22,804	(47.04)	-12.89%	(2,939)		
17	FICA	1,183	(13.13)	-3.60%	(43)		
18	Federal Unemployment Tax	7	(76.38)	-20.92%	(2)		
19	State Unemployment Tax	21	(76.38)	-20.92%	(4)		
20	St. Louis Payroll Expense Tax	1	(87.33)	-23.93%	(0)		
21	ICC Gross Revenue Tax	157	25.92	7.10%	11		
22	Invested Capital Tax	1,634	(30.13)	-8.25%	(135)		
23	Municipal Utility Tax	3,064	(45.63)	-12.50%	(383)		
24	Energy Assistance Charges	1,977	(45.66)	-12.51%	(247)		
25	Corporation Franchise Tax	102	(193.45)	-53.00%	(54)		
26	Illinois Public Utility Tax	5,023	(29.79)	-8.16%	(410)		
27	Property/Real Estate Taxes	313	(387.27)	-106.10%	(333)		
28	Interest Expense	7,645	(91.25)	-25.00%	(1,911)		
29	Bank Facility Fees	117	307.92	84.36%	98		
30	Federal Income Tax	4,901	(37.88)	-10.38%	(509)		
31	State Income Tax	1,177	(37.88)	-10.38%	(122)		
32	TOTAL EXPENSES	\$ 162,933			\$ (17,085)		
33	CASH WORKING CAPITAL REQUIREMENT - DRAFT ORDER				\$ 6,211		
34	CASH WORKING CAPITAL REQUIREMENT - SUPPLEMENTAL REBUTTAL				\$ 6,209		
35	DIFFERENCE - ADJUSTMENT TO CASH WORKING CAPITAL				\$ 2		

Interest Synchronization Adjustment For the Test Year Ending December 31, 2016 (In Thousands)

Line	December 2	A					
No.	Description	Amount					
	(a)	(b)					
1	Rate Base	\$ 277,	784 ⁽¹⁾				
2	Weighted Cost of Debt	2.5	79% ⁽²⁾				
3	Synchronized Interest Per Company Draft Order (Line 1 x Line 2)	\$ 7,	761				
4	Company Supplemental Rebuttal Interest Expense	7,	766 ⁽³⁾				
5	Increase (Decrease) in Interest Expense (Line 3 - Line 4)		<u>(4</u>)				
6	Increase (Decrease) in State Income Tax Expense						
7	at 7.750%		<u>-</u>				
8	Increase (Decrease) in Federal Income Tax Expense						
9	at 35.000%	\$	1				

⁽¹⁾ Source: Ameren Illinois Draft Order - Appendix A, Schedule 2, Page 1, col D, In 21.

⁽²⁾ Source: Ameren Illinois Draft Order - Appendix A, Schedule 5, col E, In 12, 13 & 14.

⁽³⁾ Source: Company Exhibit 32.2 WP, Schedule 3, col B, In 3.

Gross Revenue Conversion Factor For the Test Year Ending December 31, 2016

Line No.	Description	Rate (Part 285 A-2.1 RZ-I)	Per Company With Bad Debts	Per Company Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.00000	
2	Uncollectibles (1)	0.9485%	0.00949	
3	State Taxable Income		0.99052	1.00000
4 5	State Income Tax Federal Taxable Income	7.75%	<u>0.07676</u> 0.91375	<u>0.07750</u> 0.92250
6	Federal Income Tax	35.00%	<u>0.31981</u>	0.32288
7	Operating Income		<u>0.59394</u>	0.59963
8	Gross Revenue Conversion Factor Per Company		<u>1.68368</u>	<u>1.66771</u>

Sources:

(1) Staff Ex. 7.0 Schedule 7.07 RZ I

Overall Cost of Capital

For the Test Year Ending December 31, 2016 (In Thousands)

Line				Percent	Percent	Weighted	Effective	After-Tax Cost of
No.	Description		Amount	of Total	of Cost	Component	Tax Rates	Capital
	(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	PER COMPANY SUPPLEMENTAL DIRECT							
2	Long Term Debt	\$	2,342,601	47.426%	5.922%	2.809%	40.0375%	1.6840%
3	Short Term Debt		66,244	1.341%	2.280%	0.031%	40.0375%	0.0190%
4	Bank Facility Costs			0.000%	0.042%	0.042%	40.0375%	0.0250%
5				0.000%	0.000%	0.000%		0.0000%
6	Preferred Stock Common Stock		60,918 2,469,764	1.233%	4.979% 10.250%	0.061%		0.0610%
7		•		<u>50.000%</u>	10.230%	<u>5.125%</u>		<u>5.1250%</u>
8	Total	\$	4,939,527	<u>100.000%</u>		<u>8.068%</u>		<u>6.9140%</u>
9 10								
11	PER COMPANY DRAFT ORDER							
12	Long Term Debt	\$	2,342,601	47.426%	5.790%	2.746%	40.0375%	1.6470%
13	Short Term Debt		66,244	1.341%	0.450%	0.006%	40.0375%	0.0040%
14	Bank Facility Costs			0.000%	0.042%	0.042%	40.0375%	0.0250%
15				0.000%	0.000%	0.000%		0.0000%
16	Preferred Stock		60,918	1.233%	4.979%	0.061%		0.0610%
17	Common Stock		2,469,764	<u>50.000%</u>	9.600%	4.800%		4.8000%
18	Total	\$	4,939,527	<u>100.000%</u>		<u>7.655%</u>		<u>6.5370%</u>
19								
20 21	EFFECTIVE TAX RATE							
22	State Income Tax Rate		7.7500%					
23	Federal Income Tax Rate		35.0000%					
24								
25	[State Rate + ((1- State Rate) x Federal Rate)]		<u>40.0375</u> %					

Source for company capital structure per testimony of Ryan Martin.